

CLIMATE
ACTION
WEBINAR

08.17.2023

USING MICROGRIDS FOR RESILIENCE



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CLIMATE ACTION



Check the Chat Box at the bottom of your screen for links to our AIA CA Climate Action Webinars and for free ZNCD courses on-demand!

Learning Objectives

Using Microgrids for Resilience



Understand how utilizing microgrids promotes clean energy and **zero net carbon design**.



Discuss how microgrids can foster **resilience** in case of a natural disaster or utility shutoff.



Cite two specific examples of how microgrids can be utilized in **Community Resilience Centers**.

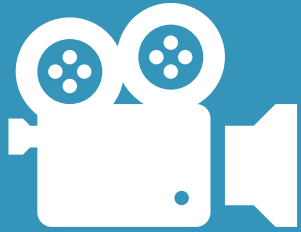


Name at least 3 examples of how microgrids can support **disadvantaged communities**.



Identify key **financial considerations** affecting installation and operation of microgrids at community and building scale.

Housekeeping Reminders



A recording of today's presentation will be made available on our website



Today's session qualifies for 1.5 AIA HSW/LU & 1.5hrs of ZNCD



Please use the Q&A function to ask questions for today's presenters



Cultivate a positive learning environment



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SPEAKER



SEAN ARMSTRONG
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SPEAKER



ALEX KAFFKA

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Off-Grid Apartment Design

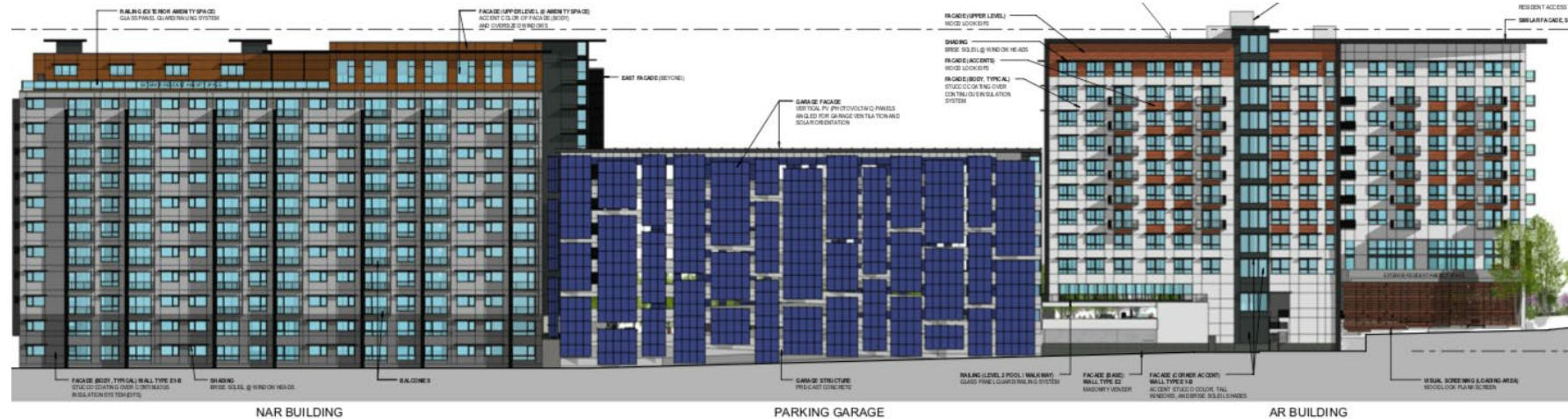




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- **1995-2019** The Campus Center for Appropriate Technology
- **2002-2005** High School Science Teacher
- **2005-2011** Affordable Housing Project Manager, Pacific West Communities
- **2011-Today** Redwood Energy's Managing Principal. ZNE Design and Research.



Creating a better environment

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Our Client's Question: "Can you make it off-grid? PG&E is the #1 problem for all our developments." - Dan Johnson, Danco





Yes! For example, the Silent 120 Yacht. All-Electric and 100% Solar Powered



Silent Jet Skis
Max Speed → 65 mph
Taiga, Electrojet,
eDolphin, Narke, etc.





Luxurious, All-Electric,
Extremely Energy Efficient

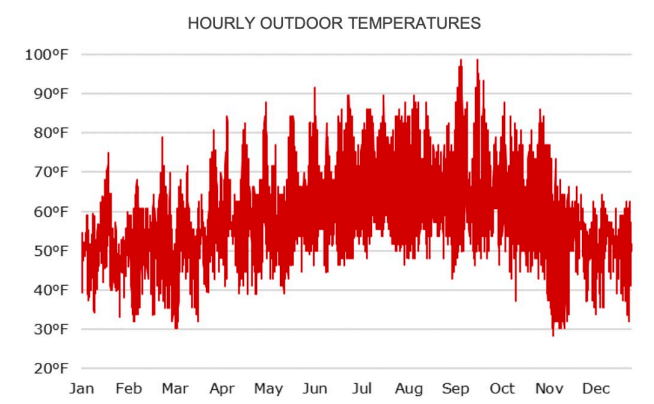
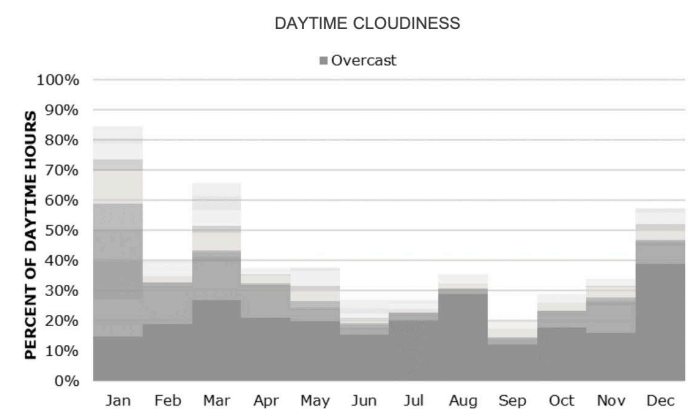
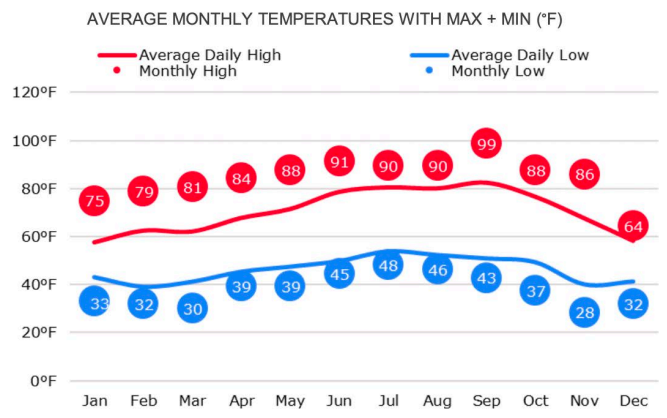


Utrecht, Netherlands is targeting 100% Vehicle-To-Grid Sustainability by 2030. 1000 chargers so far, 14,000 to go....

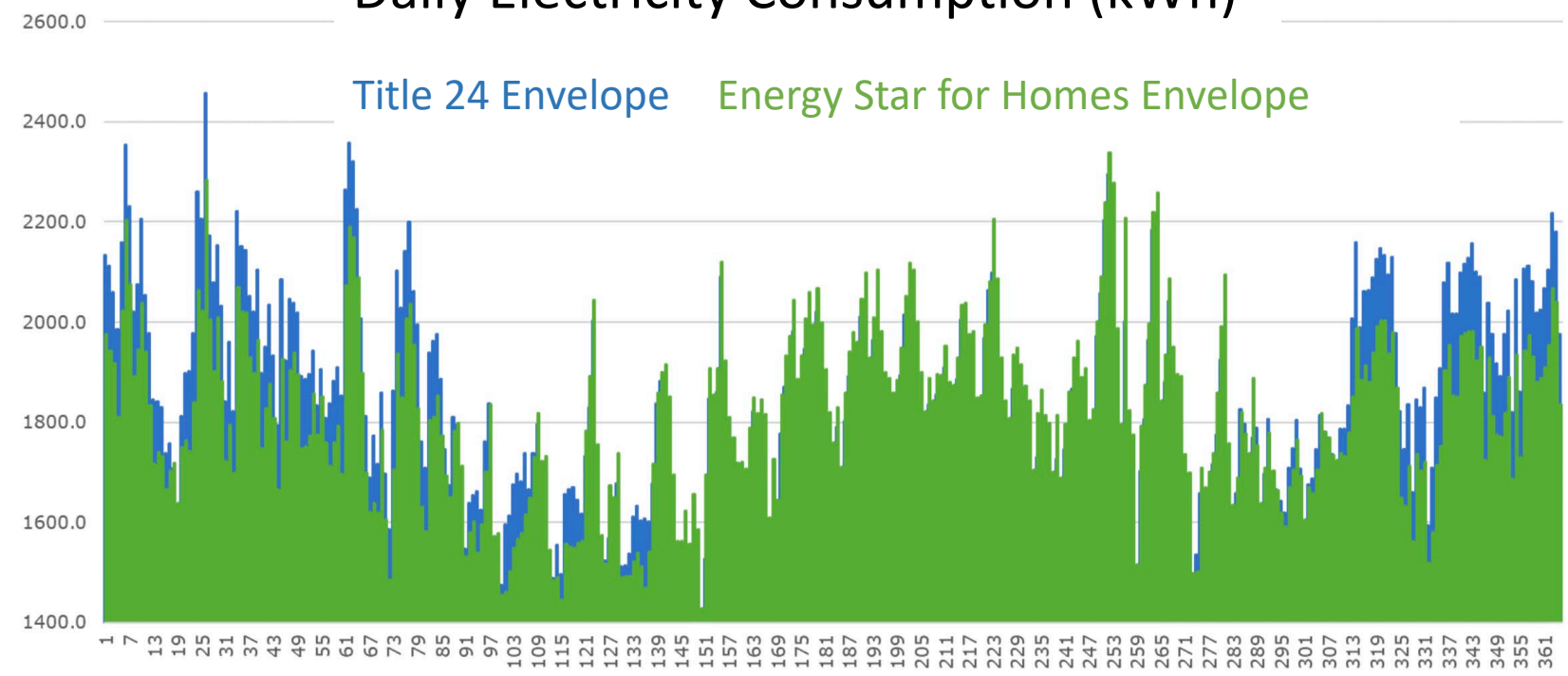




Petaluma Local Weather



Daily Electricity Consumption (kWh)



120V Power Efficient Appliances

1200W

500W

1400W

1090W

LG 4.5cf Condensing W/D

Rheem Proterra

Innova HPAC 2.0

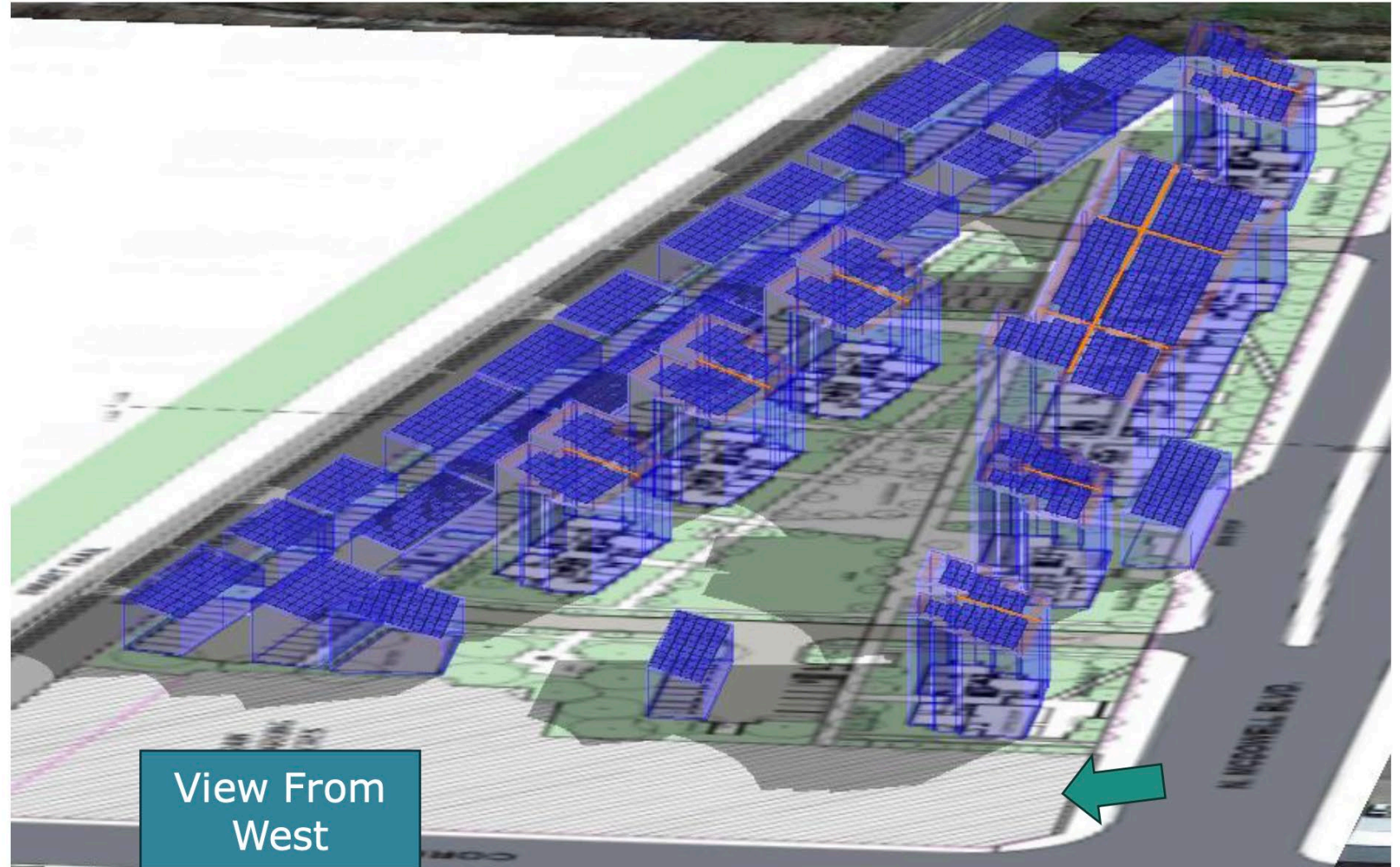
LG LS-120HXV



Maximum Fire Code Compliant PV Array, Including PV Siding, Carports and Roofs

PV on rooftops, carports and solar facade

	Capacity (kW)	Annual Production (kWh)
Rooftop (15° tilt)	400	660,807
Carport (15° tilt)	580	964,461
Solar Façade	350	416,839
Total	1330	2,042,107



Purchasing New (or lightly used) Ford F-150 Lightnings Cuts Battery Costs Roughly in Half



**\$130,000 for
100kWh
Installed**

2023 Ford F-150 Lightning Pro



Price: \$56,998 \$945/mo est.

GREAT VALUE \$3,642 below \$60,640 CARFAX Value



No Accident or
Damage Reported



CARFAX 1-Owner



Personal Use



Service History

Dealer: Bill Kay Chevrolet

Location: Lisle, IL

Mileage: 555 miles

MPG: 76 city / 61 hwy

Color: Blue

Body Style: Pickup

Engine: Electric 2.0 L

Transmission: Automatic

Description: Used 2023 Ford F-150 Lightning Pro with AWD, Alloy Wheels, Navigation System, Keyless Entry, Heated Seats, 18 Inch Wheels, and Independent Suspension

**\$67,000 for
100kWh V2B
Installed**

Bidirectional Charging: Exporting Solar in Vehicles And Eliminating the Last 3% of Grid Back-up

Tenants with V2B EVs will be offered free charging during daylight hours--when the project's solar panels are producing more than the system can handle—in return for small amounts of power leading up to, and during, prolonged bad weather events.





System Cost Summary

20 year – Simple Cost

	PV Capacity	Battery Capacity	% Grid Energy Use	PV Cost	Battery Cost	Grid Electricity Cost (20yr)	PV Cost w/ Incentive	Other Microgrid Cost	Battery Cost w/Incentive	Total 20-year Cost w/ Incentive
Base Option (T-24)	236 kW	-	54.0%	\$ 672,600	-	\$ 1,688,407	\$336,300	-	-	\$ 2,024,707
Option 1	1330 kW	2600 kWh	3.3%	\$ 3,790,500	\$ 2,730,000	\$ 114,732	\$ 1,895,250	\$ 250,000	\$ 1,365,000	\$ 3,624,982
Option 1B	1330 kW	1800 kWh	5.0%	\$ 3,790,500	\$ 1,950,000	\$ 168,476	\$ 1,895,250	\$ 250,000	\$ 975,000	\$ 3,288,726
Option 1C	1330 kW	3900 kWh	2.3%	\$ 3,790,500	\$ 4,160,000	\$ 80,808	\$ 1,895,250	\$ 250,000	\$ 2,080,000	\$ 4,306,058
Option 2 (no grid connection)	1330 kW	9000 kWh	0%	\$ 3,790,500	\$ 9,750,000	-	\$ 1,895,250	\$ 250,000	\$ 4,875,000	\$ 7,020,250

Assumptions: Battery Cost: \$1300/kWh; PV Cost: \$2.85/W; Electricity Cost: \$0.26/kWh; Tax Incentive: 50% rebate on total installed cost; Excludes Annual Maintenance Costs

Assumptions:

- Option 1 assumes a 200amp/208V one way connection to the grid (~72kW charging capacity)
- Battery sizing includes a 1.2 sizing factor (expecting 20% derating on batteries over time).

Total Cost After Incentives

